

TABLE 1

Rider CRT Reconciliation (CRT2 Charge)

Illustrative Example

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Jan-09	Feb-09	Mar-09	Q1	Apr-09	May-09	Jun-09	Q2
1 2009 Forecasted Costs								
2 Forecasted Revenue Variance for CEI Extended Contracts	\$6,500,000	\$6,500,000	\$6,500,000	\$19,500,000	\$6,500,000	\$6,500,000	\$6,500,000	\$19,500,000
3 Forecasted CEI Mwh Sales Excluding CEI Extended Contracts	1,390,000	1,514,000	1,606,000	4,510,000	1,575,000	1,390,000	1,421,000	4,386,000
4 \$/Kwh CEI Extended Contract Revenue Variance				\$0.004324				\$0.004446
5 Reconciliation Component								
6 Over/(Under) Collection				\$0				\$311,576
7 Forecasted CEI Mwh Sales Excluding CEI Extended Contracts				4,510,000				4,386,000
8 True-up Factor				\$0.000000				\$0.000071
9 CAT Gross-up								
10 CAT Rate				0.26%				0.26%
11 CRT2 (\$/Kwh)				\$0.004335				\$0.0044
12								
13 SALES & REVENUE DATA	Jan-09	Feb-09	Mar-09		Apr-09	May-09	Jun-09	
14 Forecasted CEI Mwh Sales Excluding CEI Extended Contracts	1,390,000	1,514,000	1,606,000		1,575,000	1,390,000	1,421,000	
15 Actual CEI Mwh Sales Excluding CEI Extended Contracts	1,459,500	1,589,700	1,686,300		1,653,750	1,459,500	1,349,950	
16 CRT2 -- \$/Kwh Recoverable Cost	\$0.004335	\$0.004335	\$0.004335		\$0.004386	\$0.004386	\$0.004386	
17 CRT2 Revenue	\$6,326,927	\$6,891,343	\$7,310,104		\$7,253,893	\$6,401,849	\$5,921,326	
18 CAT Rate	0.26%	0.26%	0.26%		0.26%	0.26%	0.26%	
19 CAT	\$16,450	\$17,917	\$19,006		\$18,860	\$16,645	\$15,395	
20 CRT2 Revenue Variance Recovery	\$6,310,477	\$6,873,426	\$7,291,098		\$7,235,033	\$6,385,204	\$5,905,931	
21								
22 Actual Recoverable Costs Excluding Applicable Interest	\$6,000,000	\$6,000,000	\$6,000,000		\$6,500,000	\$6,500,000	\$6,500,000	
23 Applicable Interest	\$0	\$1,100	\$6,404		\$19,438	\$39,832	\$62,778	
24 Actual Recoverable Costs Including Applicable Interest	\$6,000,000	\$5,998,900	\$5,993,596		\$6,480,562	\$6,460,168	\$6,437,222	
25								
26 Monthly Over/(Under) Recovery	\$310,477	\$874,525	\$1,297,501		\$754,472	(\$74,964)	(\$531,291)	
27 Cumulative Over/(Under) Recovery Balance	\$310,477	\$1,185,002	\$2,482,503		\$3,236,975	\$3,162,011	\$2,630,720	
28								
27 Balance Subject to Interest	\$155,238	\$748,839	\$1,840,157		\$2,879,178	\$3,239,326	\$2,959,143	
28 Interest Rate	0.70833%	0.70833%	0.70833%		0.70833%	0.70833%	0.70833%	
29 Monthly Interest	\$1,100	\$5,304	\$13,034		\$20,394	\$22,945	\$20,961	
30 Cumulative Interest	\$1,100	\$6,404	\$19,438		\$39,832	\$62,778	\$83,738	
31 Cumulative Over/(Under) Recovery Bal Incl Interest	\$311,576	\$1,191,406	\$2,501,942		\$3,276,808	\$3,224,789	\$2,714,458	

Notes:

- Line 4 = (Line 2 / Line 3) / 1000
- Line 6 = Line 31 from first month of quarter
- Line 8 = (Line 6 / Line 7) / 1000
- Line 11 = (Line 4 - Line 8) / (1 - Line 10)
- Line 15 = From Report of Electric Sales (ROES)
- Line 16 = Line 11 from appropriate column
- Line 17 = Line 15 x Line 16 x 1000 (From ROES also)
- Line 19 = Line 17 x Line 18
- Line 20 = Line 17 - Line 19
- Line 22 = From delta revenue calculation
- Line 23 = Previous month's line 30
- Line 24 = Line 22 + Line 23
- Line 26 = Line 20 - Line 24
- Line 27 = (.5 x Line 26) + Line 31 from previous month
- Line 28 = Embedded cost of long-term debt
- Line 29 = Line 27 x Line 28
- Line 31 = Line 27 + Line 30

TABLE 1

**Rider CRT Reconciliation (CRT2 Charge)
Illustrative Example**

	(I)	(J)	(K)	(K)	(L)	(M)	(N)	(O)	
	Jul-09	Aug-09	Sep-09	Q3	Oct-09	Nov-09	Dec-09	Q4	
1	2009 Forecasted Costs								
2	Forecasted Revenue Variance for CEI Extended Contracts	\$6,500,000	\$6,500,000	\$6,500,000	\$19,500,000	\$6,500,000	\$6,500,000	\$6,500,000	\$19,500,000
3	Forecasted CEI Mwh Sales Excluding CEI Extended Contracts	1,390,000	1,514,000	1,575,000	4,479,000	1,483,000	1,483,000	1,359,000	4,325,000
4	\$/Kwh CEI Extended Contract Revenue Variance				\$0.004354				\$0.004509
5	Reconciliation Component								
6	Over/(Under) Collection				\$3,276,808				\$1,194,919
7	Forecasted CEI Mwh Sales Excluding CEI Extended Contracts				4,479,000				4,325,000
8	True-up Factor				\$0.000732				\$0.000276
9	CAT Gross-up								
10	CAT Rate				0.26%				0.26%
11	CRT2 (\$/Kwh)				\$0.0036				\$0.0042
12	SALES & REVENUE DATA								
13		Jul-09	Aug-09	Sep-09		Oct-09	Nov-09	Dec-09	2009
14	Forecasted CEI Mwh Sales Exlcuding CEI Extended Contracts	1,390,000	1,514,000	1,575,000		1,483,000	1,483,000	1,359,000	17,700,000
15	Actual CEI Mwh Sales Excluding CEI Extended Contracts	1,320,500	1,438,300	1,496,250		1,408,850	1,408,850	1,291,050	17,562,500
16	CRT2 -- \$/Kwh Recoverable Cost	\$0.003631	\$0.003631	\$0.003631		\$0.004243	\$0.004243	\$0.004243	
17	CRT2 Revenue	\$4,795,394	\$5,223,185	\$5,433,630		\$5,978,344	\$5,978,344	\$5,478,469	\$72,992,809
18	CAT Rate	0.26%	0.26%	0.26%		0.26%	0.26%	0.26%	
19	CAT	\$12,468	\$13,580	\$14,127		\$15,544	\$15,544	\$14,244	\$189,781
20	CRT2 Revenue Variance Recovery	\$4,782,926	\$5,209,604	\$5,419,503		\$5,962,801	\$5,962,801	\$5,464,225	\$72,803,027
21									
22	Actual Recoverable Costs Excluding Applicable Interest	\$6,400,000	\$6,400,000	\$6,400,000		\$1,200,000	\$1,200,000	\$1,200,000	\$60,300,000
23	Applicable Interest	\$83,738	\$97,535	\$102,129		\$99,773	\$111,512	\$157,818	\$782,058
24	Actual Recoverable Costs Including Applicable Interest	\$6,316,262	\$6,302,465	\$6,297,871		\$1,100,227	\$1,088,488	\$1,042,182	\$59,517,942
25									
26	Monthly Over/(Under) Recovery	(\$1,533,336)	(\$1,092,861)	(\$878,369)		\$4,862,574	\$4,874,312	\$4,422,044	\$13,285,085
27	Cumulative Over/(Under) Recovery Balance	\$1,097,384	\$4,524	(\$873,845)		\$3,988,729	\$8,863,041	\$13,285,085	
28									
27	Balance Subject to Interest	\$1,947,790	\$648,489	(\$332,532)		\$1,657,215	\$6,537,397	\$11,231,881	
28	Interest Rate	0.70833%	0.70833%	0.70833%		0.70833%	0.70833%	0.70833%	
29	Monthly Interest	\$13,797	\$4,593	(\$2,355)		\$11,739	\$46,307	\$79,559	\$237,378
30	Cumulative Interest	\$97,535	\$102,129	\$99,773		\$111,512	\$157,818	\$237,378	
31	Cumulative Over/(Under) Recovery Bal Incl Interest	\$1,194,919	\$106,652	(\$774,072)		\$4,100,241	\$9,020,860	\$13,522,462	

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